

API No. <u>42-255-37117</u> Drilling Permit # <u>867545</u> SWR Exception Case/Docket No. <u>0328829</u> (R37)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>253162</u>		2. Operator's Name (as shown on form P-5, Organization Report) EOG RESOURCES, INC.		3. Operator Address (include street, city, state, zip): ATTN PATRICK MENDOZA 19100 RIDGEWAY PKWY BLDG 2 SAN ANTONIO, TX 78259-0000			
4. Lease Name <u>DOC UNIT</u>		5. Well No. <u>6H</u>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack							
8. Total Depth <u>10000</u>		9. Do you have the right to develop the minerals under any right-of-way ? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☒ Yes ☐ No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>02</u>		12. County <u>KARNES</u>		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore			
14. This well is to be located <u>1.4</u> miles in a <u>NW</u> direction from <u>GILLETT</u> which is the nearest town in the county of the well site.							
15. Section <u>610</u>		16. Block <u>COBB, E</u>		17. Survey <u>COBB, E</u>		18. Abstract No. <u>A-78</u>	
				19. Distance to nearest lease line: <u> </u> ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>655.84</u>	
21. Lease Perpendiculars: <u>2209</u> ft from the <u>NW</u> line and <u>629</u> ft from the <u>SW</u> line. 22. Survey Perpendiculars: <u>158</u> ft from the <u>E</u> line and <u>2209</u> ft from the <u>NW</u> line.							
23. Is this a pooled unit? ☒ Yes ☐ No		24. Unitization Docket No: <u> </u>		25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<u>02</u>	<u>27135750</u>	<u>EAGLEVILLE (EAGLE FORD-2)</u>		<u>Oil Well</u>	<u>10000</u>	<u>279.00</u>	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks 				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Jeremy Montanez, Regulatory Specialist <u>Feb 04, 2021</u> Name of filer Date submitted			
				<u>(210)7309432</u> <u>jeremy_montanez@eogresources.com</u> Phone E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: Feb 9, 2021 8:23 AM('As Approved' Version)							

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

RAILROAD COMMISSION OF TEXAS
 OIL & GAS DIVISION

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Permit #	867545
Approved Date:	Feb 09, 2021

1. RRC Operator No. 253162	2. Operator's Name (exactly as shown on form P-5, Organization Report) EOG RESOURCES, INC.	3. Lease Name DOC UNIT	4. Well No. 6H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 EAGLEVILLE (EAGLE FORD-2) (Field # 27135750, RRC District 02)			
6. Section	7. Block	8. Survey CRAWFORD, J B	9. Abstract 76
10. County of BHL KARNES			
11. Terminus Lease Line Perpendiculars 1441 ft. from the e line. and 801 ft. from the se line			
12. Terminus Survey Line Perpendiculars 1656 ft. from the S line. and 2973 ft. from the e line			
13. Penetration Point Lease Line Perpendiculars 2327 ft. from the nw line. and 514 ft. from the SW line			